

What is claimed is:

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- [c10] The method of claim 9, wherein the miscible amine comprises an amine selected from the group consisting of primary, secondary and tertiary amines, and mixtures thereof.
- [c11] The method of claim 9, wherein the synthetic polymer comprises polyethylene glycol.
- [c12] The method of claim 10, wherein the synthetic polymer comprises about 0.3% to about 5% by weight of the well fluid.
- [c13] The method of claim 9, wherein the miscible amine comprises triethanol amine.
- [c14] A thermally stable well fluid comprising:
a synthetic polymer; and
an effective amount of miscible amine.
- [c15] The well fluid of claim 14, wherein the miscible amine comprises an amine selected from the group consisting of primary, secondary and tertiary amines, and mixtures thereof.
- [c16] The well fluid of claim 14, wherein the synthetic polymer comprises polyethylene glycol.
- [c17] The well fluid of claim 14, wherein the miscible amine comprises triethanol amine.
- [c18] The well fluid of claim 14, wherein the miscible amine comprises about 0.2 % to about 20% by weight of the well fluid.
- [c19] The well fluid of claim 18, wherein the miscible amine comprises about 0.6% to about 12% by weight of the well fluid.

- e well fluid of claim 18, wherein t
about 5% by weight of the well fluid
- e well fluid of claim 19, wherein t
about 2.6% by weight of the well fl
- method of treating a well compris
ecting a well treating fluid into
comprises a synthetic polymer a
- e method of claim 22, wherein the
m the group consisting of primary,
ereof.
- e method of claim 22, wherein the
rcol.
- e method of claim 22, wherein the r
- e method of claim 22, wherein th
out 20% by weight of the well treati
- e method of claim 26, wherein th
out 12% by weight of the well treati
- e method of claim 26, wherein the
out 5% by weight of the well treatin
- e method of claim 27, wherein the